



10 Feb 2006

From: Ron King/ Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3,113.0m	Cur. Hole Size	8.500in	AFE Cost	\$21,712,149
Field	Basker and Manta	TVDBRT	2,895.5m	Last Casing OD	9.625in	AFE No.	3426 1310
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,527.2m	Daily Cost	\$587,858
Rig	OCEAN PATRIOT	Days from spud	18.19	Shoe MDBRT	2,706.4m	Cum Cost	\$9,699,340
Wtr Dpth(LAT)	133.3m	Days on well	18.08	FIT/LOT:	13.50ppg /	Days Since Last LTI	997
RT-ASL(LAT)	21.5m	Planned TD MD	3,120.0m				
RT-ML	154.8m	Planned TD TVDRT	2,892.0m				
Current Op @ 0600		Performing MDT fluid sampling					
Planned Op		Complete MDT fluid sampling. Rig out wireline. Pick up and RIH with 177.8mm (7") liner					

Summary of Period 0000 to 2400 Hrs
Perform MDT pressure sampling

Operations For Period 0000 Hrs to 2400 Hrs on 10 Feb 2006							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E1	P	LOG	0000	0230	2.50	3,113.0m	Continue logging run #1; PEX-DSI-FMI. Tools at surface
E1	P	LOG	0230	0430	2.00	3,113.0m	Break out and lay down run #1 logging tools
E1	P	LOG	0430	0600	1.50	3,113.0m	Make up run # 2: MDT tools
E1	P	LOG	0630	0800	1.50	3,113.0m	RIH with run #2; MDT to casing shoe at 2706m MDRT
E1	TP (LTF)	LOG	0800	1100	3.00	3,113.0m	POOH and troubleshoot electrical fault in MDT tool (power module). RIH with MDT to casing shoe at 2706m MDRT
E1	P	LOG	1100	2400	13.00	3,113.0m	Perform MDT pressure run. 52 pressures attempted, 43 valid, 6 low permeability, 3 other

Operations For Period 0000 Hrs to 0600 Hrs on 11 Feb 2006							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E1	P	LOG	0000	0600	6.00	3,113.0m	Perform MDT fluid sampling. 7 samples obtained

Phase Data to 2400hrs, 10 Feb 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5	23 Jan 2006	23 Jan 2006	5.00	0.208	189.0m
CONDUCTOR CASING(CC)	10.5	23 Jan 2006	24 Jan 2006	15.50	0.646	189.0m
SURFACE CASING(SC)	23.5	24 Jan 2006	26 Jan 2006	39.00	1.625	994.0m
RISER AND BOP STACK(BOP)	18	27 Jan 2006	27 Jan 2006	57.00	2.375	994.0m
SURFACE HOLE(SH)	40.5	24 Jan 2006	28 Jan 2006	97.50	4.062	994.0m
INTERMEDIATE HOLE(IH)	196	27 Jan 2006	05 Feb 2006	293.50	12.229	2,715.0m
INTERMEDIATE CASING(IC)	47.5	04 Feb 2006	07 Feb 2006	341.00	14.208	2,715.0m
PRODUCTION HOLE(PH)	49.5	07 Feb 2006	09 Feb 2006	390.50	16.271	3,113.0m
EVALUATION PHASE (1)(E1)	43.5	09 Feb 2006	10 Feb 2006	434.00	18.083	3,113.0m

WBM Data		Cost Today \$ 0							
Mud Type:	KCL/PHPA	API FL:	5.0cc/30min	Cl:	36000mg/l	Solids(%vol):	4%	Viscosity	67sec/qt
Sample-From:	Pits	Filter-Cake:	1/32nd"	K+C*1000:	6%	H2O:	96%	PV	17cp
Time:	16:00	HTHP-FL:	15.0cc/30min	Hard/Ca:	200mg/l	Oil(%):		YP	30lb/100ft ²
Weight:	9.20ppg	HTHP-cake:	1/32nd"	MBT:	4	Sand:	.5	Gels 10s	7
Temp:	49C°			PM:	0.1	pH:	8.5	Gels 10m	11
				PF:	0.02	PHPA:		Fann 003	6
Comment								Fann 006	8
								Fann 100	29
								Fann 200	39
								Fann 300	47
								Fann 600	64



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT				152.1	
Bentonite Bulk	MT		0		34.6	
Diesel	m3	0	10.8	0	454.6	
Fresh Water	m3	29	38.8	0	169.3	
Drill Water	m3	0	24.1	0	559.1	
Cement G	MT	0	0		63.1	
Cement HT (Silica)	MT	0			27.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
2	12P 160	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
3	12P160	6.000	9.70	97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	187.22	187.22		152.83		
13 3/8"	984.53	948.47	151.96	151.96	14.50	
9 5/8"	2706.45	2527.18	153.15	153.15	13.50	

Personnel On Board			
Company	Pax	Comment	
ANZON AUSTRALIA LIMITED	7	2 X Drilling Supervisor, 2 X Geologists, 1 X Logistics, 1 X Completion Supervisor, 1 X Drilling Engineer	
DOGC	49		
DOWELL SCHLUMBERGER	2		
GEOSERVICES OVERSEAS S.A.	3		
M-1 AUSTRALIA PTY LTD	2		
FUGRO SURVEY LTD	3		
WEATHERFORD AUSTRALIA PTY LTD	3		
ESS	8		
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	7		2 x Engineers, 4 x workers. 1 X MDT
BAKER OIL TOOLS (AUSTRALIA) PTY LTD	1		
TRANS PACIFIC	4		
SCOTTECH OILFIELD SERVICES	1		
Total	90		

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	27 Jan 2006			
Abandon Drill	05 Feb 2006	5 Days		
Fire Drill	05 Feb 2006	5 Days		
JSA	10 Feb 2006	0 Days	Drill crew=4, Deck=7, Mech=3	
Man Overboard Drill	29 Jan 2006	12 Days		
Safety Meeting	05 Feb 2006	5 Days		Hold safety meetings at 1300/1900/0100hrs
STOP Card	10 Feb 2006	0 Days	Safe= 7 Un-safe=14	

Shakers, Volumes and Losses Data					
Available	1,759bbl	Losses	0bbl	Equip.	Mesh Size
Active	478.9bbl			Shaker1	4 x 200
Hole	900.1bbl			Shaker2	165/180/2x 230
Reserve	380bbl			Shaker3	2 x 200, 2 x 120
				Shaker4	4 x 165

